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RISK AVERSION AND TECHNOLOGY MIX IN AN ELECTRICITY
MARKET

Guy MEUNIER

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DEPARTEMENT D'ECONOMIE

Route de Saclay

91128 PALAISEAU CEDEX

(33) 1 69333033

<http://www.economie.polytechnique.edu/>

<mailto:chantal.poujouly@polytechnique.edu>

Risk aversion and technology mix in an electricity market

Guy Meunier¹

*INRA-UR1303 ALISS, 65 bd de Brandebourg, 94205 Ivry sur Seine, FRANCE
Ecole Polytechnique, Route de Saclay, 91128 Palaiseau, France*

Abstract

This article analyzes the effect of risk and risk-aversion on the long-term equilibrium technology mix in an electricity market. It develops a model where firms can invest in baseload plants with a fixed variable cost and peak plants with a random variable cost, and demand for electricity varies over time but is perfectly predictable. At equilibrium the electricity price is partly determined by the random variable cost and the returns from the two kinds of plants are negatively correlated. When the variable cost of the peak technology is high the return of peak plants is low but the return to baseload plants is high. Risk-averse firms reduce the capacity of the riskiest technology and develop the capacity of the other, compared to risk-neutral firms. In the particular case where a risk-neutral firm invests heavily in baseload technology and only sparsely in peak capacity, a risk-averse firm would invest less in baseload, increase peak capacity, and increase total installed capacity. *Keywords:* Electricity market; Technology mix; Risk aversion.

¹Phone: 0033+49596971, e-mail: guy.meunier@ivry.inra.fr

1. introduction

The purpose of this article is to analyze the influence of firms' risk aversion on the technology mix in an electricity market if the variable cost of a technology is random. In the electricity industry, the fundamental explanation for the existence of a technology mix is the great variability of the demand for electricity over the course of a year and the limited potential to utilize intertemporal arbitrage to smooth these variations. To address the time-variable nature of electricity demand, firms invest in several types of technology; baseload technologies are more efficient for frequent production, whereas peak technologies are employed for more sporadic production. In addition to this well-known variability of the electricity demand curve, electricity producers face numerous uncertainties with respect to costs of production. In particular, the prices of fossil fuels and CO₂ emissions are uncertain. These uncertainties are likely to influence the technology mix that is chosen to meet the variable demand, particularly if firms are risk-averse.

A canonical model of an electricity market is used to consider a situation in which the demand curve is variable and two different technologies are available to produce electricity: a baseload technology and a peak technology. The variable cost of the peak technology is random. It is assumed that electricity producers anticipate the variability of the demand curve; moreover, these producers are regarded as risk-averse. In the risk-neutral benchmark situation, these firms invest in the technology mix that minimizes the expected cost of servicing the electricity demand. We consider how risk aversion modifies the equilibrium technology mix and investigate how this modification is related to the cost structure and the variability of electricity demand.

This study demonstrates that risk-aversion modifies the technology mix in either one of two directions: (i) the baseload capacity is increased, although the peak and total capacity are reduced; or (ii) the baseload capacity is reduced, but the peak and the total capacity are increased. In the latter situation, compared with the risk-neutral benchmark, risk-averse firms over-invest in both the risky technology and their total capacity.

The uncertainty with respect to the variable cost of the peak technology translates into an uncertainties in the electricity prices during the fraction of the year in which the peak technology establishes these prices. Both technologies have risky returns. The risk faced by peak units is related to the fraction of the year in which the peak technology is a sub-marginal source of electricity, whereas the risk faced by baseload units is related to the fraction of the year during which the peak technology establishes the price. Thus, the two technologies face negatively correlated risks. In certain circumstances, the baseload technology involves higher risk than the peak technology, and risk-averse firms will therefore tend to decrease their quantity of baseload capacities and increase their capacities of the risky peak technology to hedge against the risk incurred by baseload capacities.

The influence of the cost structure and the variability of electricity demand is also investigated. Among other conclusions, this study demonstrates that over-investment in the peak technology is more likely to arise when demand is less variable. This result is of particular interest if the framework of this study is applied to considerations of environmental policy because in these considerations, the peak technology may represent a polluting method of generating electricity. Thus, the development of renewable intermittent

electricity production might induce an increase in peak capacity through increasing the variability of the (residual) load (Lamont, 2008). Our results reveal that this effect could be softened if firms are risk-averse and if the future price of CO₂ emissions is uncertain. However, the environmental benefit from real-time-pricing (Holland and Mansur, 2011) might be reduced if producers are risk-averse.

The questions of whether firms are risk-averse and what the consequences of firms' potential risk aversion may be are issues that have received a considerable attention both in the general literature and in studies of energy and resource economics. With a complete sets of markets (Arrow and Debreu, 1954), firms' profits are not random and whether they are risk-averse or not does not matter. If markets are incomplete, Diamond (1967) suggests that firms should be risk-neutral, and shareholders should use capital-asset markets to hedge their risks. However, there are several theoretical arguments (for a review, see Banal-Estanol and Ottaviani, 2006) and certain empirical evidence that suggests that firms are risk-averse or at least behave *as if* they are risk-averse.²

Numerous authors have considered how risk aversion influence production choices in situations that feature random demand and perfect competition (Dhrymes, 1964; McCall, 1967; Baron, 1970; Sandmo, 1971; Appelbaum and Katz, 1986) or scenarios that involve monopolies (Baron, 1971; Leland, 1972) or oligopolies (Tessitore, 1994; Wambach, 1999; Asplund, 2002; Banal-

²For instance risk aversion can explain corporate hedging activity (Amihud and Lev, 1981; Nance et al., 1993; May, 1995), and Wolak and Kolstad (1991) have empirically investigated how risk aversion can explain Japanese firms' choices of coal suppliers.

Estanol and Ottaviani, 2006). The assumption regarding the risk aversion of firms has also been used to analyze the firms' use of not only financial futures and option contracts (McKinnon, 1967; Newbery and Stiglitz, 1981; Moschini and Lapan, 1995) but also vertical integration (Hirshleifer, 1988; Aïd et al., 2011).

In a situation featuring random input prices, Stewart (1978) demonstrates that a risk-averse firm over-invests in riskless factors. Input price risks have also been analyzed by Blair (1974) and by Okuguchi (1977), but none of these analyses have addressed the issue of technological diversification. Recently, Meunier (2012) considers the effect of risk aversion on choices between two risky technologies; however, he does not consider the variability of the demand but instead regards risk-aversion as the sole explanation for technological diversification. Furthermore, he assumes the existence of an exogenous correlation that arises endogenously in the current study.

In the electricity industry, the influence of producers' risk-aversion on investment decisions is a central issue because electricity prices demonstrate a high variability and because of the uncertainty that surround the development of fossil fuel markets and environmental regulations. Neuhoﬀ and De Vries (2004) provide a formal analysis of the influences of risk and of electricity producers' risk-aversions on the producers' investment choice with respect to a single technology. Willems and Morbee (2010), who build on the framework of Bessembinder and Lemmon (2002), consider the effect of financial options on both welfare and investment decisions. They do not consider the choice of technology mix but consider the incentive of a risk-averse producer to invest in one plant. They show that the initial development of

financial markets can reduce the incentive to invest in peak plants. They do not consider the fact that investment in one type of plant can be used to hedge risks associated with other types of plants.

In the presence of several risky technologies, a financial portfolio framework (à la Markowitz, 1952) has been utilized by Bar-Lev and Katz (1976) to analyze the “technology portfolio”. In particular, Bar-Lev and Katz (1976) evaluate the mix of fossil fuels of regulated electricity utilities.³ Roques et al. (2008) adopt a more positive perspective and determine the efficiency frontier (the expected return versus variance) of portfolios that are composed of combined cycle gas turbine (CCGT) plants, coal plants and nuclear plants for a price-taking firm that faces random electricity and gas prices. These researchers consider exogenous electricity prices and do not analyze the market equilibrium. In particular, they stress the role of the correlation between electricity and gas prices; however they had to assume this correlation, whereas this relationship arises endogenously in our framework.

Two recent works possess similarities to the present study. Ehrenmann and Smeers (2011) use numerical simulation of an electricity industry equilibrium to assess the influence of electricity producers’ risk-aversion on the total capacity that is built and on the producers’ technology mix. They consider several sources of uncertainty, including the design of the EU CO₂ permit trading scheme and the evolution of fossil fuel markets. Fan et al. (2010, 2011) also perform numerical simulations of the equilibrium of an electricity

³This framework has been used by several authors to evaluate national portfolios (Humphreys and McClain, 1998; Awerbuch, 2000; Awerbuch and Berger, 2003; Jansen et al., 2006).

industry; they focus on the uncertainty surrounding CO₂ prices and the effect of rules for allocating free allowances. They show that risk-aversion tends to favor investment in peak units (using gas) if permits are auctioned and not grandfathered. Compared with these two articles, we provide a tractable model; this model allows us to perform a formal analysis that contributes to a better understanding of the effects that risk produces on the technological mix and capacity of electricity producers.

The rest of the article is organized as follows: Section 2 introduces the model for this investigation. Subsequently, Section 3 describes the equilibrium in the risk-neutral benchmark situation and in the case of a risk-averse firm. Section 4 provides a generalized version of the model that incorporates more than two technologies. Section 5 considers the normative aspects of the model. Section 6 concludes.

2. The model

We consider a simple electricity system. The demand side is represented by a variable inelastic demand with a year's duration normalized to a value of 1. Electricity demand x is assumed to be distributed in $[0, X]$ with a cumulative distribution function $F(x)$. The function F is positive, increasing and differentiable, and its derivative $F' = f$ is the distribution of the load; in other words, $f(x)$ represents the duration of the year during which the demand for electricity is x . The “load duration curve” is the curve $F^{-1}(1-t)$.⁴

⁴The load duration curve is obtained by ranking hourly demands in decreasing order, so that for each date t the corresponding quantity is such that the demand is larger than this quantity during t .

The typical shape of a load duration curve is depicted in Figure 1(b).

The real time demand for electricity is x if the price is below v and 0 otherwise, v is the “value of the lost load” (VoLL). The instantaneous surplus when the demand is x and a quantity $y < x$ (resp. $y > x$) of electricity is served is vy (resp. vx) in \$ per time. The total surplus is the sum over the year of the flow of instantaneous surplus.

There are two technologies to produce electricity; these are labeled $t = b$ and $t = p$ to represent the baseload and peak technologies. As a concrete illustration we have in mind nuclear for the baseload technology and CCGT for peak units. Each technology t is characterized by a variable cost c_t (\$ per W yr) and a capacity cost I_t (\$ per W). The variable cost of the peak technology is assumed to be random at the time of investment. We assume that the variations of c_p are sufficiently small to ensure that $v > c_p > c_b$ for all realizations. Finally, the expected value of c_p is \bar{c}_p and its standard deviation σ .

The baseload technology b provides less costly production per unit of electricity throughout the year than the peak technology p , but the baseload technology is more costly than the peak technology for production over a short period:

$$\begin{array}{rcl} c_b & + & I_b < \bar{c}_p + I_p, \quad \text{and } I_p < I_b \\ \$/\text{W.yr} \times 1 \text{ yr} & + & \$/W \end{array}$$

The ratio $r = (I_b - I_p)/(\bar{c}_p - c_b)$ is the portion of a year such that technology b is more efficient than p for production over a longer period than r . The ratios $r_p = I_p/(v - \bar{c}_p)$ and $r_b = I_b/(v - c_b)$ are the minimal duration of production with the peak and baseload technologies, respectively, such that

the aggregate expected cost from each technology is lower than the consumer surplus. The duration r_p is assumed to be less than one, i.e. $v > \bar{c}_p + I_p$, and lower than r , $r_p < r$; this last assumption ensures that technology p is used at equilibrium; it is equivalent to the statements that $r_p < r_b$ and $r_b < r$. These features are illustrated in figure 1(a).

It is assumed that there is a set I of n firms. Individual capacities of firm $i \in I$ for each technology are denoted by k_b^i and k_p^i and its aggregate capacity is $k^i = k_b^i + k_p^i$. Thus, the aggregate quantities of the capacities of all firms for each technology are: $k_t = \sum_i k_t^i$ for $t = b, p$ and $k = k_b + k_p$.

Once capacities are fixed, in the short term, the price is set at the marginal cost of the last unit that is utilized when all demand is satisfied, and at v in case of “rationing”, i.e., when $x > k$. If demand is less than k_b , the wholesale price is c_b , and baseload capacities produce. When demand is greater than k_b and smaller than k the price is c_p , baseload capacities are fully utilized and the quantity $x - k_b$ that remains is produced by peak capacities. For higher levels of the demand the price is v ; because only k units of electricity are consumed, a portion $x - k$ of the demand is not satisfied.

The profit of a firm $i \in I$ may be expressed as follows:

$$\begin{aligned} \pi^i = & \int_{k_b}^k (c_p - c_b) k_b^i f(x) dx + \int_k^X [(v - c_p) k_p^i + (v - c_b) k_b^i] f(x) dx \\ & - I_b k_b^i - I_p k_p^i. \end{aligned} \quad (1)$$

The portion of the year during which rationing occurs is $T = 1 - F(k)$ and the portion of the year during which the baseload capacity is fully utilized is $T_b = 1 - F(k_b)$. With these notations, the profit of a firm may be rewritten

as a function of its aggregate capacity and baseload capacity:

$$\pi^i(k_b^i, k^i, c_p) = [T(v - c_p) - I_p]k^i + [T_b(c_p - c_b) - (I_b - I_p)]k_b^i. \quad (2)$$

For $i \in I$, the risk-aversion of firm i is denoted by λ^i , a positive real number. The objective function of firm i is

$$U^i = \mathbb{E}[\pi^i] - \frac{\lambda^i}{2} \text{var}(\pi_i). \quad (3)$$

Firms are assumed to be price takers, they consider the distribution of electricity prices to be given and they choose their capacity in a manner that maximizes their objective. The risk-aversion of firms is related to the uncertainty of the variable cost c_p but not to the variability in the demand for electricity which is perfectly anticipated.

The essential feature of the framework is that the variable cost c_p determines the price of electricity during a fraction of the year. Consequently, with endogenous electricity prices, the revenues from peak plants and baseload plants are negatively correlated: when c_p is large, the former is low and the latter is large. Risk-averse firms adjust their technology mix in order to reduce the variation of their profit. The influence of the variable cost c_p on the profit of a firm determines in which type of plant the firm invest to smooth its profit's variation.

The effect on a firm's profit of an increase of the variable cost c_p depends on the quantities of each type of plants and on the number of hours the peak technology is marginal and inframarginal. The overall effect of an increase of c_p is $d\pi/dc_p = -Tk^i + T_bk_b^i$, which is either positive or negative; depending on this sign, a risk-averse firm will tend to distort its mix toward the peak or the baseload technology to hedge its risk.

3. Risk aversion and equilibrium.

Before we examine the effect of risk aversion, we consider the risk-neutral benchmark situation.

3.1. The risk-neutral case

If a firm is risk-neutral, i.e. $\lambda^i = 0$, then the equilibrium technology mix will generate a null expected profit for the firm (because of the linearity of the framework). From equation (2), it implies the following relationships for the risk-neutral duration T^* and T_b^* :

$$(v - \bar{c}_p)T^* = I_p \Leftrightarrow T^* = r_p; \quad (4)$$

$$(\bar{c}_p - c_b)T_b^* = I_b - I_p \Leftrightarrow T_b^* = r. \quad (5)$$

The first of these two relationships states the typical association that relates the value of lost load v and the loss of load probability T to the variable and capacity costs of the peak technology. The second of these equations indicates the technology mix that minimizes the expected production cost. From these equations, an expression for the risk-free technology mix is:

$$k^* = F^{-1}(1 - r_p), \quad k_b^* = F^{-1}(1 - r) \quad (6)$$

In Figure 1, the risk-neutral benchmark scenario is depicted. The optimal mix is obtained from the load duration curve, $F^{-1}(1 - t)$, and the durations r and r_p .

The quantities k^* and k_b^* correspond to the technology mix chosen in the absence of risk aversion or in the absence of risk; in these cases, they correspond to the welfare-maximizing investment. In Section 4, we further elaborate on the normative properties of this technology mix.

in which

$$\Lambda = \left[\sum_{i \in I} \frac{1}{\lambda_i} \right]^{-1}. \quad (9)$$

This lemma allows for a representative firm with risk aversion Λ and capacities k and k_b to be considered through the analysis of equations (7) and (8).⁵

Compared to the risk-neutral benchmark, described by (4) and (5), a risk-averse firm has an incentive to soften the variations of its profit. This incentive is reflected in the right-hand sides of equations (7) and (8) which are null in the risk-neutral case. When c_p is large the return from peak plants is low and the return from baseload plants is large. The short-term revenue is either increasing or decreasing with respect to c_p . Depending on this monotonicity investing in a peak plant will tend to either increase or reduce the variability of the firm's profit. Overall, the effect on the variance of a firm's profit of adding a peak plant or substituting a peak plant to a baseload plant have opposite sign. The former is $T(Tk^i - T_b^i k_b^i)$ and the latter $T_b(T_b k_b^i - T^i k^i)$. This feature implies that the comparison with the risk-neutral benchmark is clear-cut.

Proposition 1. *There is at least one equilibrium in the case of risk aversion. Each equilibrium with risk aversion is of one of the following two types:*

Type B: *the total capacity is lower than k^* , the baseload capacity is larger than k_b^* , and the peak capacity is lower than k_p^* .*

⁵At equilibrium, each firm has a degree of freedom with respect to its choices. Each firm is indifferent with respect to its total capacity but not to its technological mix.

Type P: *the total capacity is larger than k^* , the baseload capacity is lower than k_b^* , and the peak capacity is larger than k_p^* .*

The proof is presented in Appendix B.⁶ There are only two possible distortions of the technology mix; the effect on the total capacity is similar to the effect on the quantity of peak plants because those plants are the marginal ones. It is possible to specify conditions for the parameters of a particular scenario that ensures that a Type B or a Type P equilibrium will exist.

Proposition 2. *If $T^*k^* > T_b^*k_b^*$, then there is one equilibrium of Type B; if $T^*k^* < T_b^*k_b^*$, then there is one equilibrium of Type P.*

The proof is presented in Appendix C. The difference $T^*k^* - T_b^*k_b^*$ corresponds to the risk exposure of the firm in the risk-neutral benchmark. It could be rewritten as the difference:

$$T^*k^* - T_b^*k_b^* = T^*(k^* - k_b^*) - (T_b^* - T^*)k_b^*$$

The quantity $T^*(k^* - k_b^*)$ is the quantity of electricity that is sold at price v and costs c_p , and $(T_b^* - T^*)k_b^*$ is the quantity of electricity from baseload capacity that is sold at price c_p . The difference between the two determines whether the profit of a firm with the risk-neutral portfolio is positively correlated to the marginal cost c_p . And this sign, in turn, determines in which direction the firm should modify its mix to smooth the variations of its profit.

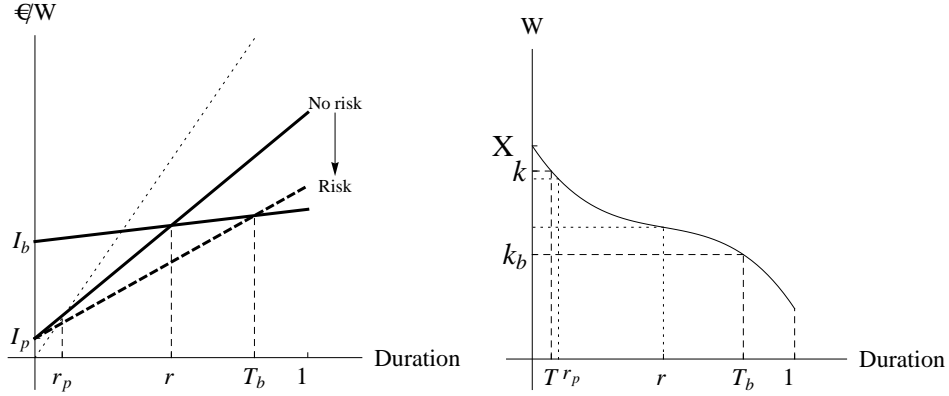
⁶Because of market incompleteness there might be several equilibria, and some restrictions on the load duration curve would ensure uniqueness of the equilibrium.

If $T^*k^* - T_b^*k_b^*$ is positive (resp. negative), the profit of the firm is increasing (resp. decreasing) with respect to c_p and developing its baseload capacity (resp. peak capacity) smooths its profit variations.

In Figure 2, an equilibrium of Type P is depicted. The difference $T^*k^* - T_b^*k_b^*$ is the difference between the two areas below the load duration curve, it is negative for the case depicted. From equations (7) and (8), the risk-averse equilibrium is similar to a risk-neutral equilibrium with an adjusted peak variable cost. The equilibrium “risk premium” added to the variable cost is equal to the difference $\Lambda\sigma^2(Tk - T_bk_b)$.⁷ The effect of risk aversion could be visualized by rotating the peak line $I_p + c_pt$; on Figure 2(a), the rotation is clockwise. The corresponding shift of capacity is indicated in Figure 2(b).

In Figure 2, relative to the risk-neutral situation, risk-averse firms will tend to display lower shares of the baseload technology but greater total capacity. In this situation, the expected return from peak capacity is negative, whereas both the return from baseload capacity and the overall expected profit are strictly positive.

⁷This risk premium is not common to all firms, firm i premium is $\lambda^i\sigma^2(Tk^i - T_bk_b^i)$.



(a) The effect of risk is similar to a clock-wise rotation of the peak plant cost. (b) The risk-averse equilibrium (dashed lines) compared to the risk-neutral benchmark (dotted lines).

Figure 2: A Type P equilibrium. This equilibrium involves a larger total capacity and a lower baseload capacity than the equilibrium in the risk-neutral benchmark scenario.

3.3. The influence of the cost structure

The answer to whether an equilibrium with risk-averse firms will be of Type B or Type P relates to the cost structure and the shape of the load duration curve. We begin this facet of the analysis with a discussion of the influence of the cost structure and subsequently consider the influence of the load duration curve. The Voll and the four cost parameters determine the two durations r and r_p that will be used to conduct the discussion.

From Proposition 2, the existence of an equilibrium of Type B or Type P is related to the sign of the difference $T^*k^* - T_b^*k_b^*$. The risk that is associated with a technology is the product of two factors: the duration of the full use of this technology, which is either r or r_p , and the corresponding capacity. The latter is decreasing with respect to the former so that the product of the two is not monotonic. For any r there is a value of the parameter r_p such that

the difference $T^*k^* - T_b^*k_b^*$ is strictly negative; moreover, if r is sufficiently large there is another value such that the aforementioned difference is strictly positive. By constraining the shape of the distribution F , it is possible to obtain a stronger result.

Corollary 1. *If $tF^{-1}(1 - t)$ is strictly concave, then for any r there is a threshold \tilde{r}_p such that there is a Type B (resp. Type P) equilibrium if $r_p < \tilde{r}_p$ (resp. $r_p > \tilde{r}_p$).*

Proof. If $tF^{-1}(1 - t)$ is strictly concave, there is a unique $t_{max} \in (0, 1)$ that maximizes $tF^{-1}(1 - t)$ (because this function is null at 0 and 1). For $r \leq t_{max}$, $r_p F^{-1}(1 - r_p) < r F^{-1}(1 - r)$ for all $r_p \in [0, r)$, and $\tilde{r}_p = r$. For $r > t_{max}$ there is $\tilde{r}_p < r$ such that $\tilde{r}_p F^{-1}(1 - \tilde{r}_p) = r F^{-1}(1 - r)$ and $r_p F^{-1}(1 - r_p) < r F^{-1}(1 - r) \Leftrightarrow r_p < \tilde{r}_p$.

■

In Corollary 1, the duration r is maintained at a fixed level, and variations of the duration r_p are considered. Figure 3(b) graphically illustrates this corollary. Three extreme situations are worth considering: the two technologies could be very different (large r and small r_p) or relatively similar with both technologies being used for baseload supply (large r and r_p) or to meet peak demand (small r and r_p).

If the two technologies are very different (r is large and r_p is small), there is a large investment in the peak technology, and the variable cost of this technology establishes the price of electricity for a large portion of the year; however firms are not frequently at full capacity (r_p is small). Consequently, the risk that is faced by technology p is small, while the risk that is faced by

the baseload technology is large. As a result, relative to the benchmark case of risk-neutrality, the overall investment of these firms will be increased, and the technological mix will be adjusted towards the peak technology.

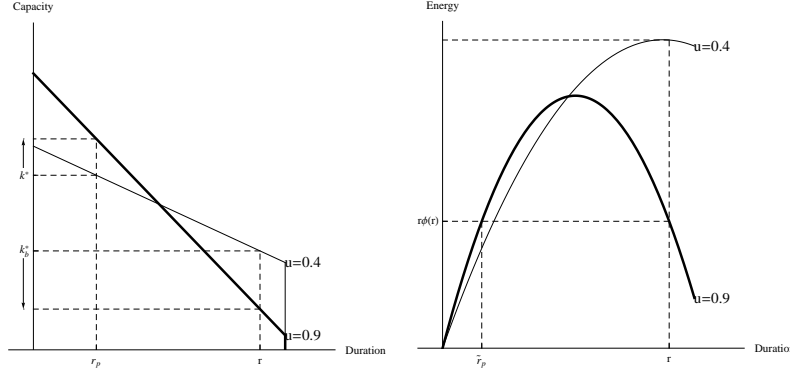
If both technologies are similar and peak-oriented, p is effectively a peak technology and b could be described as a midload one. There is a large investment in this technology and a small investment in the peak technology. The technology b faces a large risk and risk-averse firms increase their investment in the peak technology to hedge this risk. Compared to the previous case, the large risk associated with technology b has a different explanation. In the previous case, this risk was due to a large duration of full use with a price at c_p ; by contrast, in the current case it comes from the large investment in this technology.

If both technologies have similar cost structure and both r and r_p are close to 1, technology p is a midload technology and the two technological options are substitutable for production throughout the course of the year. In this situation, there is a small investment in technology p , it is frequently fully utilized and is rarely infra-marginal. In this scenario, technology p is highly risky and risk-averse firms will therefore attempt to reduce their risks by decreasing their quantities of this technology and increasing their quantities of the baseload technology.

3.4. The influence of the variability of the load

It has been shown that risk-aversion tends to modify the technology mix in either one of two directions. This is related to the variability of the load. A linear load duration curve is used on Figure 3(a) to consider the influence

of the variability of the load on the equilibrium type.⁸



(a) Two load duration curves and (b) The marginal risk from investment corresponding technological investment $T.k$ with the two load duration curves, and the threshold \tilde{r}_p of Corollary 1

Figure 3: The effect of the load duration curve on the marginal risk from investment, with a linear load duration curve $\bar{X}[(1+u)/2 - u.t]$.

In Figure 3(b), two load duration curves with different variability are depicted. With a more variable load, the quantity of total capacity increases, and the quantity of baseload capacity decreases. With a highly variable load, as represented by the thick line in Figure 3, the riskiest component of firms' profits are obtained from their total capacities rather than from their baseload capacities; in these cases, a Type B equilibrium exists, and firms will tend to increase their baseload capacities and reduce their total capacities.

⁸The demand x is homogeneously distributed over $[\bar{X}(1-u)/2, \bar{X}(1+u)/2]$, the corresponding load duration curve is $\bar{X}[(1+u)/2 - u.t]$. The quantity \bar{X} represents the total quantity of electricity that is demanded over the course of one year, and u represents the variability of the load.

With a relatively stable load, as represented by the thin line in Figure 3, firms will possess small quantities of peak capacity and a Type P equilibrium will exist. In these situations, the return from peak units will be negatively correlated with the overall profit of the firm, and the firm will tend to increase its investment in peak units to hedge the risk from the baseload production, which constitutes its main source of profit.

4. Welfare

In the above analysis, we determined how risk and risk aversion modify the technology mix. The benchmark used was the risk-neutral situation that also described the absence of risk. However, it is also interesting to compare the long-run equilibrium with a welfare maximizing mix that would account for risk-aversion.

4.1. Welfare function and 1st best technology mix

For a realization c_p of the variable cost of the peak technology, the consumer surplus is the sum of the difference between the gross surplus and the price:

$$CS(k, k_b, c_p) = \int_0^{k_b} (v - c_b)xf(x)dx + \int_{k_b}^k (v - c_p)xf(x)dx \quad (10)$$

If consumers are risk-neutral, their expected surplus is $CS(k, k_b, \bar{c}_p)$. Welfare is defined as the sum of the expected consumer surplus and the firms' utility:

$$W(\mathbf{k}, \mathbf{k}_b) = CS(k, k_b, \bar{c}_p) + \sum_i U(\lambda^i, k_b^i, k^i) \quad (11)$$

With this welfare function, it is implicitly assumed that transfers between consumers and firms are feasible ex-ante, when c_p is unknown, and not ex-post, when c_p is known.

If transfers could be implemented ex-post and made conditional on the realization of the marginal cost c_p , a social planner would ensure that firms earns a constant profit to cancel out the cost due to risk-aversion.⁹ In such a case, the first-best optimal investment would be equal to the risk-neutral equilibrium investment, and it could be decentralized via a complete set of markets. Such a complete set of markets would associate a price for electricity for each realization of c_p and each hour of the year (i.e., each demand level x in our framework).

4.2. Constrained optimum

From the equation (11), the second best optimal investment schedule would satisfy:

$$(v - \bar{c})T - I_p = \lambda^i \sigma^2 T (Tk^i - T_b k_b^i) + \sum_{j \in I} \lambda^j \sigma^2 (Tk^j - T_b k_b^j) T' k^j \quad (12)$$

$$(\bar{c} - c_b)T_b - (I_b - I_p) = \lambda^i \sigma^2 T_b (T_b k_b^i - Tk^i) + \sum_{j \in I} \lambda^j \sigma^2 (T_b k_b^j - Tk^j) T'_b k_b^j \quad (13)$$

Compared with the risk-neutral (and first best) investment, there are additional terms related to risk aversion. The investment of a firm does not only directly affect its own risk but also indirectly affects the risk of all firms (including itself) via the change of the durations T and T_b .

⁹If a transfers scheme $t^i(c_p)$ could be implemented, then, for a variable cost c_p , the profit of firm i would be $\pi^i + t^i(c_p)$ and consumers surplus $CS - \sum_i t^i(c_p)$. The regulator could set $t^i(c_p) = \bar{\pi}^i - \pi^i$ to stabilize the firm revenue and strictly increase the welfare.

Because of market incompleteness, there is an externality associated with each firm investment. The sign of the externality associated with the peak capacity of a firm is opposite to the sign of the externality associated with the baseload capacity of this firm. At the market equilibrium, these signs are related to the equilibrium type. For instance, if the equilibrium is of Type B, an increase of the total capacity of a firm and a decrease of its baseload capacity would reduce the risk faced by all firms. The reverse holds for an equilibrium of Type P.

In order to compare the equilibrium portfolio with the second best, a representative firm could be considered so that the second best technology mix satisfies the two equations:

$$(v - \bar{c})T - I_p = \Lambda\sigma^2(Tk - T_b k_b)(T + T'k) \quad (14)$$

$$(\bar{c} - c_b)T_b - (I_b - I_p) = \Lambda\sigma^2(T_b k_b - Tk)(T_b + T'_b k_b). \quad (15)$$

The comparison between the market equilibrium and the second best is not straightforward because of the substitutability between the two types of capacity. Even though at an equilibrium of Type B an increase of k or a decrease of k_b would increase welfare,¹⁰ it is not possible to conclude that there is an under-investment in total capacity and an over-investment in baseload capacity. This is so because an increase of the total capacity can increase the marginal benefit from a baseload capacity via its effect on the risk-exposure of firms. In such a case there might be an under-investment in both types of technology.

¹⁰At an equilibrium of Type B, the derivative of welfare w.r.t. k (resp. k_b) is $-(Tk - T_b k_b)T'k$ (resp. $(Tk - T_b k_b)T'_b k_b$) which is positive (resp. negative).

Formally this issue is related to the sign of the cross derivative of welfare with respect to k and k_b , which is $\partial^2 W / \partial k_b \partial k = \Lambda \sigma^2 (T + T'k)(T + T'k_b)$. The sign of this expression varies with capacities; if both quantities are close (so that k_b is a large share of k) it is positive which would ensure that the comparison is intuitive. However, if the two quantities are sufficiently different it could be negative and the comparison cumbersome. This issue would require further work. However, if the risk-aversion of firms or the risk are sufficiently small, the cross effect would be dominated by the direct effect and the comparison between the market equilibrium and the second best mix would be similar than the comparison between the market equilibrium and the first best mix.¹¹

5. A generalization to a situation with more than two technologies

In this section, a broader version of the model is developed to understand the generalizability of results that have previously been described.

In this broader version of the model, there are m technologies labeled $j = 1..m$, which are ordered in terms of increasing variable cost c_j and decreasing capacity cost I_j :

$$0 < c_1 < c_2 < \dots < c_m < v \text{ and } 0 < I_m < I_{m-1} < \dots < I_1$$

The variable costs are assumed to be independently distributed random variables with mean \bar{c}_j and standard variation σ_j . The risks are assumed to be

¹¹Note that the comparison between the first best (i.e. risk-neutral) mix and the 2nd best mix is ambiguous because the signs of $T + T'k$ and $T_b + T'_b k_b$ vary with k and k_b .

sufficiently small such that the merit order is never modified. In accordance with the two-technology framework, the duration r_j is defined as:

$$r_m = \frac{I_m}{v - \bar{c}_m} \text{ and } r_j = \frac{I_j - I_{j+1}}{\bar{c}_{j+1} - \bar{c}_j} \text{ for } j \leq m-1$$

Moreover, we assume that $0 < r_m < r_{m-1} < \dots < r_1 < 1$ to ensure that all technologies are used.

We consider a representative firm with risk aversion Λ . This firm's capacity of technology j is k_j , and we use K_j to denote the sum of the capacities of technologies lower than j , that is

$$K_j = \sum_{l=1}^j k_l, \text{ and } K_0 = 0$$

The price of electricity is the variable cost c_j if $K_{j-1} \leq x < K_j$ and the price is v in case of rationing. Therefore, the price of electricity is c_j during a portion $F(K_j) - F(K_{j-1})$ of the year and v during the remaining $1 - F(K_n)$ of the year. We use T_j to denote the portion of the year during which the price is strictly above c_j : $T_j = 1 - F(K_j)$. The profit of the representative firm may then be expressed as follows:

$$\Pi(\mathbf{k}, \mathbf{c}) = [T_n(v - c_n) - I_n] K_n + \sum_{j=1}^{m-1} [T_j(c_{j+1} - c_j) - (I_j - I_{j+1})] K_j. \quad (16)$$

In the risk-neutral benchmark situation, the values of T_j are equal to the ratios r_j for $j = 1..m$. The risk-averse firm has an objective function that is similar to (3). The variance of this firm's profit may be expressed as follows:

$$\text{var}(\Pi) = \sum_{j=2}^m \sigma_j^2 (T_j K_j - T_{j-1} K_{j-1})^2 + \sigma_1^2 T_1 K_1^2. \quad (17)$$

At equilibrium, the following first-order conditions are satisfied:

$$T_m(v - \bar{c}_m) - I_m = \Lambda T_m \sigma_m^2 (T_m K_m - T_{m-1} K_{m-1}) \quad (18)$$

$$T_j(\bar{c}_{j+1} - \bar{c}_j) - (I_j - I_{j+1}) = \Lambda T_j \left[\sigma_{j+1}^2 (T_j K_j - T_{j+1} K_{j+1}) + \sigma_j^2 (T_j K_j - T_{j-1} K_{j-1}) \right] \quad (19)$$

$$T_1(\bar{c}_2 - \bar{c}_1) - (I_1 - I_2) = \Lambda T_1 \left[\sigma_2^2 (T_1 K_1 - T_2 K_2) + \sigma_1^2 T_1 K_1 \right]. \quad (20)$$

5.1. If only one technology is risky

If $l > 1$ is the sole risky technology, then the right-hand sides of the above first-order conditions are null for all j except for l and $l - 1$, and for these two technologies the first-order conditions are:

$$T_l(c_{l+1} - \bar{c}_l) - (I_l - I_{l+1}) = \Lambda T_l \sigma_l^2 (T_l K_l - T_{l-1} K_{l-1})$$

$$T_{l-1}(\bar{c}_l - c_{l-1}) - (I_{l-1} - I_l) = \Lambda T_{l-1} \sigma_l^2 (T_{l-1} K_{l-1} - T_l K_l)$$

These two equations are similar to the first-order conditions (7) and (8) in the two technology framework with the VoLL v replaced by the variable cost of technology $l + 1$. Thus, the two aggregate capacities K_l and K_{l-1} are the only capacities modified by the introduction of risk aversion. The two technology case can then be applied to understand how the mix is distorted.

If we further assume that the two technologies l and $l - 1$ are sufficiently similar to ensure that r_l and r_{l-1} are close to each other, then we can deduce from the previous analysis that there will be an over-investment in the risky technology if it is a peak technology and that there will otherwise be an under-investment in this technology.

5.2. *If several technologies are risky*

If several technologies are risky, the effect of risk aversion is more difficult to assess. Indeed, if the risky technologies are “isolated”, that is, if technology l is risky but technologies $l - 1$ and $l + 1$ are not risky, then there will be local distortions of the technology mix that could be analyzed in isolation.

If all the available technologies except for the baseload technology are risky, then the sum of the right-hand sides of equations (18), (19) and (20) will be null; thus, except for a single specific case, the introduction of risk aversion into the situation causes at least one of the K_j to increase and at least one K_j to decrease.

Furthermore, if the technologies, i.e. the r_j , are sufficiently close to each other, then it is possible to develop a notion of the effect of risk aversion on the two extreme technologies. In this situation, it is likely that the right-hand side of equation (18) will be negative and that the right hand side of equation (20) will be positive; this result would imply that the introduction of risk aversion into the scenario would produce an increase in the total capacity and a reduction in the baseload capacity.

6. Conclusion

In an electricity market, the technology mix is fundamentally driven by the variability of the load. In this article, we have investigated the effect of the risk aversion of firms on these firms’ technology mixes when the cost of a technology is random.

In the model that was developed for this investigation, two technologies, a baseload technology and a peak technology, were assumed to be available

to satisfy a variable demand for electricity. The variable cost of the peak technology was assumed to be random. In the presence of risk aversion, the total capacity may be either smaller or larger than the total capacity in the risk-neutral benchmark case. In the latter situation, the quantity of baseload capacity is lower and the quantity of peak capacity is larger with risk aversion than without. In this case firms tend to over-invest in the risky peak technology to hedge the risks associated with the baseload technology. These risks originate from the peak variable costs because those costs determine the electricity prices and the baseload short-term revenue.

This work clarified the effects of risk aversion on firms' investment decisions and helps to elucidate the mechanisms underlying these decisions. This study contributes to a greater understanding of how uncertainties surrounding fossil fuel prices impact the investment decisions of electricity producers. For instance the uncertainty surrounding gas prices has consequences for gas plants but also for other technologies with lower variable costs (e.g. nuclear, coal, renewable). Because the variable cost of a technology determines the short-term rent of technologies with lower variable costs, uncertainty only propagates down the merit order.

Moreover, this investigation might also be applicable to an analysis of the ways in which electricity producers may be affected by certain environmental regulations, such as the uncertainty surrounding the future regulation of greenhouse gas emissions. For instance, if the baseload technology is a CO₂-free process, the analysis of this study could demonstrate how the uncertainty surrounding the CO₂ price could lead to a reduction of investment in the clean baseload technology because of the risks that are associated with the CO₂-

emitting technology. This putative environmentally detrimental distortion would be most likely to occur in situations that involve the least variable loads.

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Appendix A. Proof of Lemma

Consider that an equilibrium exists.

- If technology b is not used, then, $T_b = 1$ and the derivative of the objective of firm i , with respect to k_b^i , would be $(\bar{c}_p - c_b) - (I_b - I_p) + \frac{\lambda^i}{T} k^i$ which is strictly positive; therefore, firm i would invest in technology b .

• If technology p is not used, then $k = k_b$ and $T = T_b$, the profits of the firms would not be random and the quantity k_b would be such that $(v - c_b)T_b = I_b$, and the effect of a peak unit on the objective function would be $(v - \bar{c}_p)\frac{I_b}{v - c_b} - I_p$ which is strictly positive, because $r_p > r$. Hence, firm i would invest in peak units.

Therefore, both technologies are used at equilibrium.

Then, with the expression of profit (2), the objective function (3) of a firm is

$$U^i = [T(v - \bar{c}_p) - I_p]k^i + [T_b(\bar{c}_p - c_b) - (I_b - I_p)]k_b^i - \frac{\lambda^i}{2}\sigma^2(Tk^i - T_bk_b^i)^2 \quad (\text{A.1})$$

This function is maximized for positive and finite quantities if and only if $(v - \bar{c}_p) - I_p/T = -(\bar{c}_p - c_b) - (I_b - I_p)/T_b$. Therefore, this equality is satisfied and firms choose their capacities so that $k^i > k_b^i \geq 0$ and the following two first order conditions are satisfied:

$$(v - \bar{c}_p)T - I_p = \lambda^i \sigma^2 T (Tk^i - T_bk_b^i) \quad (\text{A.2})$$

$$(\bar{c}_p - c_b)T_b - (I_b - I_p) = \lambda^i \sigma^2 T_b (T_bk_b^i - Tk^i). \quad (\text{A.3})$$

Then, dividing all sides by λ^i and summing over $i \in I$ one gets that the aggregate quantities of capacity are the solution of the two equations (7) and (8) with the expression of Λ given by (9).

Appendix B. Proof of Proposition 1

Existence of an equilibrium

We show that there is k and k_b with $k > k_b > 0$ such that (7) and (8) are satisfied. Then, if these quantities exist, there are individual quantities k^i

and k_b^i that maximize firm i objective for each $i \in I$ and such that $\sum_i k_t^i = k_t$, for instance $k^i = \Lambda/\lambda^i k$ and $k_b^i = \Lambda/\lambda^i k_b$ (but they are not unique).

From equations (7) and (8), we will use the fact that the risk-averse equilibrium is identical to a risk-neutral equilibrium with a peak variable cost $\bar{c}_p + \Lambda\sigma^2(Tk - T_b k_b)$. Graphically, on Figure 2, we will rotate the line of the cost of the peak technology until the premium is equal to $\Lambda\sigma^2(Tk - T_b k_b)$.

Let us denote by $k(\rho)$, $k_b(\rho)$, $T(\rho)$ and $T_b(\rho)$ the risk-neutral equilibrium quantities and durations for a variable cost $\bar{c}_p + \rho$. These are the solutions of

$$T(\rho) = \frac{I_p}{v - (\bar{c}_p + \rho)}, \quad T_b(\rho) = \frac{I_b - I_p}{\bar{c}_p + \rho - c_b}, \quad k = F^{-1}(1 - T) \quad \text{and} \quad k_b = F^{-1}(1 - T_b)$$

for ρ between $\rho_{min} = (I_b + c_b) - (I_p + \bar{c}_p)$ and $\rho_{max} = (v - \bar{c}_p) + I_p/r_b$, at ρ_{min} (resp. ρ_{max}) the peak (resp. base) technology is the sole technology used. Finally, let us define

$$\Psi(\rho) = T(\rho)k(\rho) - T_b(\rho)k_b(\rho). \quad (\text{B.1})$$

This function is continuous. For $\rho = \rho_{min}$ it is strictly positive because $k_b(\rho_{min}) = 0$, and for $\rho = \rho_{max}$ it is strictly negative because $k_p(\rho_{max}) = 0$. Consequently, there is at least one solution to $\rho = \Psi(\rho)$. For any such solution, the corresponding quantities $k(\rho)$ and $k_b(\rho)$ describe an equilibrium.

Type of equilibrium

At an equilibrium the difference $Tk - T_b k_b$ is either positive or negative. Let us show that in the former case the equilibrium is of Type B, and that in the latter case it is of Type P.

- If at the equilibrium $Tk - T_b k_b > 0$:

- $(v - \bar{c}_p) - I_p/T > 0$ by (7), so $T > T_p^*$ and the total quantity is lower than the risk-neutral total quantity.
- $(\bar{c}_p - c_b) - (I_b - I_p)/T_b < 0$ by (8), so $T_b < T_b^*$ and the quantity of baseload capacity is lower than in the risk-neutral benchmark.
- The quantity of peak capacity is $k - k_b$, from the two previous comparisons it is lower than the risk-neutral quantity.
- If, at the equilibrium $Tk - T_b k_b < 0$:
 - $(v - \bar{c}_p) - I_p/T < 0$ by (7), so $T < T_p^*$ and the total quantity is larger than the risk-neutral total quantity.
 - $(\bar{c}_p - c_b) - (I_b - I_p)/T_b > 0$ by (8), so $T_b > T_b^*$ and the quantity of baseload capacity is larger than in the risk-neutral benchmark.
 - The quantity of peak capacity is $k - k_b$, from the two previous comparisons it is larger than the risk-neutral quantity.

Appendix C. Proof of proposition 2

We use the function Ψ defined by (B.1) to establish the result. The risk-neutral situation corresponds to $\rho = 0$, and

$$\Psi(0) = T^* k^* - T_b^* k_b^* = r_p F^{-1}(1 - r_p) - r F^{-1}(1 - r).$$

If $r_p F^{-1}(1 - r_p) - r F^{-1}(1 - r) > 0$ then $\Psi(0) > 0$ and, because $\Psi(\rho_{max})$ is negative, there is a solution to the equation $\rho = \Psi(\rho)$ in $(0, \rho_{max})$. Such a solution corresponds to an equilibrium of Type B because $Tk - T_b k_b = \Psi(\rho) = \rho > 0$. A similar procedure could be performed for $r_p F^{-1}(1 - r_p) - r F^{-1}(1 - r) < 0$.